

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-99

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35677
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-3175

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name BRININSTOOL "4" STATE
2. Name of Operator MURCHISON OIL & GAS, INC.	8. Well No. 2
3. Address of Operator 1100 MIRA VISTA BLVD. PLANO, TEXAS 75093-4698	9. Pool name or Wildcat Johnson Ranch, WILDCAT Wolfcamp
4. Well Location Unit Letter N : 660 Feet From The SOUTH Line and 1890 Feet From The WEST Line Section 4 Township 24S Range 33E NMPM LEA County	

10. Elevation (Show whether DF, RKD, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well at 9:00 AM 9/16/01 and drilled 17 1/2" hole to 800'. Ran: 1 JT of 13-3/8" 61 #/FT J-55 BUTT, 1 Float Collar, 18 JTS of 13-3/8" 61 #/FT J-55 BUTT to a depth of 800'. Cemented with 425 SXS of 35:65 POZ Class "C" + 6% D20 + 2% S1 + .1 #/SX D29 followed by 200 SXS of Class "C" + 2% S1 + .1 #/SX D29. Circulate 90 SX to reserve pit. Bump plug, float held. Cut off and weld on head. Test to 800 PSI. OK. Nipple up BOP. Test to 800 PSI. Held OK. WOC 24 HRS. Drill out shoe and resume drilling with 12 1/4" bit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael S. Daugherty TITLE VICE PRESIDENT OPERATIONS DATE 9/20/01
(972)
TYPE OR PRINT NAME MICHAEL S. DAUGHERTY TELEPHONE NO. 931-0700

(This space for State Use)

APPROVED BY _____ TITLE PAUL F. KATZ DATE SEP 25 2001
CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER