

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil ☐ Gas ☐ Well ☒ Other

2. Name of Operator
Arch Petroleum Inc.

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1700' FNL & 10' FEL, Section 21, T23S, R37E

5. Lease Designation and Serial No.
LC-030187

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

C. E. Lamunyon #79

9. API Well No.

30-025-35942

10. Field and Pool, or Exploratory Area

Teague Paddock Blinebry

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Drilling Operations

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud & Set Surface Csg - MIRU Patterson #54. Spud well @ 19:15 hrs 08/01/02. Drld 12-1/4" hole to 1125'. TD reached @ 15:15 hrs 08/02/02. Ran 26 jts 8-5/8" 32# J-55 ST&C csg. BJ cmt'd w/ 575 sks 65:35 POZ @ 12.8 ppg followed by 200 sks CI "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 21:15 hrs 08/02/02. Circ 200 sks to surface. WOC 21 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1500# ok.

Intermediate Csg - Drld 7-7/8" hole to 5350'. TD reached @ 13:15 hrs 08/09/02. Ran 122 jts 5-1/2" 17# J-55 LT&C csg. BJ cmt'd 1st stage w/ 500 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Circ 187 sks to surface. Cmt'd 2nd stage w/ 400 sks CI "C" 65:35 POZ @ 12.4 ppg followed by 800 sks CI "C" + .15% FL52 + .75% CD32 @ 14.09 ppg. Plug down @ 10:45 hrs 08/10/02. Circ 227 sks to surface. Make cut-off. Install WH.

SEP 19 2002
GARY GOURLEY
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed Cathy Imbed

Title Sr. Operation Tech

Date 09/16/02

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date