

Christie Gas Corporation  
State LPG Storage Well No. 1

Cavern Capacity: 167,576 Barrels.

Pressure Medium: Used 6,425 gallons of propane to pressure test cavern.

March 20, 1999

Pump 10 pound brine water down the tubing while venting the casing of vapors. The well was shut in once the brine surfaced at the casing vent. The well was then blinded. The final pressure reading on the casing was 50 psig. and 0 psig. on the tubing.

March 22, 1999

A 1500 pound dual pen recorder was connected to the well head. The well was pressured up to 490 psig. with propane being injected into the casing. Tubing pressure is reading 60 psig..

March 23, 1999

Well Stabilizing.

March 24, 1999

Pressure was increased to 780 psig. on the casing and 320 psig. on the tubing.

March 25, 1999

Pressure was increased to 900 psig. on the casing and 440 psig. on the tubing.

March 26, 1999

Pressure was increased to 978 psig. on the casing and 510 psig. on the tubing.

March 27, 1999

Well Stabilizing

Casing Psig: 960 @ 9:00 AM

Tubing Psig: 500 @ 9:00 AM.

March 28, 1999

Well Stabilizing

Casing Psig: 958 @ 9:00 AM

Tubing Psig: 498 @ 9:00 AM

March 29, 1999

Well Stabilizing

Casing Psig: 958 @ 9:00 AM.

Tubing Psig: 498 @ 9:00 AM