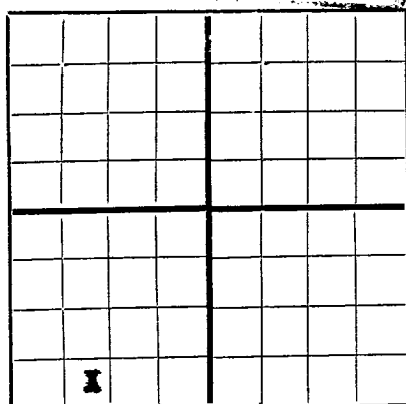


N

AREA 640 ACRES
LOCATE WELL CORRECTLYNEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

El Paso Natural Gas Company

Jal., New Mexico

State - **LPG Storage** Company or Operator **1** in **34** of Sec. **32**, T. **238**
Lease **372** **Langlo-Mattix** Field, **Lee** County.
N. M. P. M. **450** feet south of the north line and **700** feet west of the **32** line of Sec. **32**
Well is **450** feet south of the north line and **700** feet west of the **32** line of Sec. **32**
If State land the oil and gas lease is No. **3-165** Assignment No. **1**
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced **October 22** 19 **52** Drilling was completed **November 2** 19 **52**
Name of drilling contractor **Hallow Drilling Company** Address **Hotchkiss, New Mexico**
Elevation above sea level at top of casing **3912** feet. (**Derriest Floor**)
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **85** to **140** feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
9-5/8	36		1-55	259					
7	24		1-55	1521	Baker				
3 1/2	9.34			1887					

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
12 3/4	9 5/8	262	168	Circulated		
8 3/4	7	1521	910	Circulated		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters — Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment _____

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **1900** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

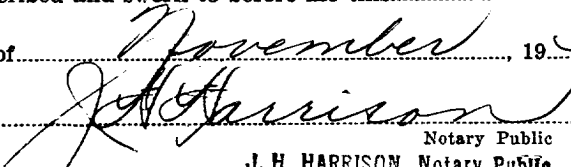
Put to producing _____, 19 _____
The production of the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, Be. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **5th**day of **November**, 19 **52**
Notary Public

J. H. HARRISON, Notary Public

My commission expires 10-20-53.

My Commission expires _____

Jal., New Mexico November 5, 1952

Name **Warren L. Taylor**Position **Division Geologist**Representing **El Paso Natural Gas Company**

Company or Operator

Address **1384 - Jal., New Mexico**

FROM	TO	THICKNESS IN FEET	FORMATION
1160	1305	145	Anhydrite
1305			Salt Bed