

Christie Gas Corporation
State LPG Storage Well No. 2

Cavern Capacity: 130,201 Barrels

Pressure Medium: Used 7,019 gallons of propane to pressure test cavern

March 21, 2002: Injected fresh water into tubing until brine water surfaced at the casing vent. Shut well in.
Tubing and casing pressures were 90 pounds.

April 17, 2002: A 1,500-pound dual pen recorder was connected to the tubing and casing. Propane was injected into the casing until the pressure reached 880 pounds. The tubing pressure increased to 560 pounds.

April 18, 2002: Injected propane into the casing until the pressure reached 982 pounds. Tubing pressure increased to 677 pounds. Well was blinded off for test.

April 19, 2002: Well stabilizing.

Casing Pressure: 965 @ 1:00 PM

Tubing Pressure: 650 @ 1:00 PM

April 20, 2002: Well stabilizing.

Casing Pressure: 960 @ 1:00 PM

Tubing Pressure: 645 @ 1:00 PM

April 21, 2002: Well test.

Casing Pressure: 935 @ 1:00 PM

Tubing Pressure: 635 @ 1:00 PM

April 22, 2002: Well test.

Casing Pressure: 938 @ 1:00 PM

Tubing Pressure: 940 @ 1:00 PM

April 23, 2002: Well test.

Casing Pressure: 938 @ 1:00 PM

Tubing Pressure: 940 @ 1:00 PM

April 23, 2002: Well stabilized for three-day test. Charts furnished for test.