

Christie Gas Corporation
State LPG Storage Well No. 2

Cavern Capacity: 130,000 Barrels.

Pressure Medium: Used 5,498 gallons of propane to pressure test cavern.

March 20, 1999

Pump 10 pound brine water down the tubing while venting the casing of vapors. The well was shut in once the brine surfaced at the casing vent. The well was then blinded. The final pressure reading on the casing was 50 psig. and 50 psig. on the tubing.

March 22, 1999

A 1500 pound dual pen recorder was connected to the well head. The well was pressured up to 480 psig. with propane being injected into the casing. Tubing pressure is reading 120 psig..

March 23, 1999

Pressure was increased to 880 psig. on the casing and 390 psig. on the tubing.

March 24, 1999

Pressure was increased to 970 psig. on the casing and 470 psig. on the tubing.

March 25, 1999

Well Stabilizing

Casing Psig: 960 @ 9:00 AM.

Tubing Psig: 460 @ 9:00 AM.

March 26, 1999

Well Stabilizing

Casing Psig: 958 @ 9:00 AM.

Tubing Psig: 457 @ 9:00 AM.

March 27, 1999

Well Stabilizing

Casing Psig: 956 @ 9:00 AM

Tubing Psig: 456 @ 9:00 AM.

March 28, 1999

Well Stabilizing

Casing Psig: 950 @ 9:00 AM

Tubing Psig: 450 @ 9:00 AM

March 29, 1999

Well Stabilizing

Casing Psig: 950 @ 9:00 AM.

Tubing Psig: 450 @ 9:00 AM