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NEW MEXICO OIL CONSERVATION COMMISSION C. C.

AUG 17 11 49 AM '67

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. None
7. Unit Agreement Name None
8. Farm or Lease Name State LPG
9. Well No. No. 2
10. Field and Pool, or Wildcat None
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Liquefied Petroleum Gas Storage Well
2. Name of Operator El Paso Natural Gas Company
3. Address of Operator 600 Bank of the Southwest Building - - Midland, Texas 79701
4. Location of Well UNIT LETTER M 280 FEET FROM THE West LINE AND 100 FEET FROM THE South LINE, SECTION 32 TOWNSHIP 23S RANGE 37E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3303' G.L.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Requested by Commission

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

This is a well drilled and completed in the Salado (Salt Section) formation. A cavity of approximately 50,000 bbls. was created in the Salado formation for use to store liquefied petroleum gas. This well is non-productive of oil or gas or any other mineral. This well will never be changed from the Salado formation and will never be productive of any salable mineral. The completion, as reported on the N.M.O.C.C. well record, has remained the same. Due to a leak in the 7" casing, a 5½", 15.5#, J-55 liner was set at 1656' and cement circulated, cemented with 100 sacks Incor with 1% D-23. Tubing is now 1954' of 2 7/8" EUE, J-55.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John D. Dineen TITLE Petroleum Engineer DATE 16 August 1967

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: