

Christie Gas Corporation
State LPG Storage Well No. 3

Cavern Capacity: 130,201 Barrels

Pressure Medium: Used 5, 862 gallons of propane to pressure test cavern.

March 22, 2002: Injected fresh water into tubing until brine water surfaced at the casing vent. Shut well in.
Tubing pressure stabilized at 60 pounds. Casing pressure stabilized at 120 pounds.

April 24, 2002: A 1,500-pound dual pen recorder was connected to the tubing and casing.

April 25, 2002: Injected propane into casing pressure reached 970 pounds. Tubing pressure increased to 525 pounds. Well was blinded off for test.

April 26, 2002: Well stabilizing.
Casing Pressure: 945 @ 1:00 PM
Tubing Pressure: 505 @ 1:00 PM

April 27, 2002: Well stabilizing
Casing Pressure: 945 @ 1:00 PM
Tubing Pressure: 505 @ 1:00 PM

April 28, 2002: Well stabilizing
Casing Pressure: 940 @ 1:00 PM
Tubing Pressure: 500 @ 1:00 PM

April 29, 2002: Well stabilizing
Casing Pressure: 940 @ 1:00 PM
Tubing Pressure: 500 @ 1:00 PM

April 30, 2002: Well stabilizing
Casing Pressure: 940 @ 1:00 PM
Tubing Pressure: 500 @ 1:00 PM

May 1, 2002: Well stabilizing.
Casing Pressure: 935 @ 1:00 PM
Tubing Pressure: 490 @ 1:00 PM

May 2, 2002: Well stabilizing.
Casing Pressure: 925 @ 1:00 PM
Tubing Pressure: 480 @ 1:00 PM

May 3, 2002: Well test.
Casing Pressure: 925 @ 1:00 PM
Tubing Pressure: 480 @ 1:00 PM

May 4, 2002: Well test.
Casing Pressure: 925 @ 1:00 PM
Tubing Pressure: 480 @ 1:00 PM

