

**Christie Gas Corporation
State LPG Storage Well No. 3**

Cavern Capacity: 75,626 Barrels.

Pressure Medium: Used 5,386 gallons of propane to pressure test cavern.

February 29, 2000

The well head was set up for test. Beginning pressure for the tubing was 0 and 450 psig. on the casing.

March 1, 2000

A 1500 pound dual pen recorder was connected to the well head. The casing was pressured up to 1,000 psig. with propane being injected into the casing. Tubing pressure increased from 0 to 600 psig.

March 2, 2000

Well psig. dropped to 960 on the casing and 540 on the tubing. Well pressure was increased to 990 psig. on the casing and the tubing pressure increase to 580.

March 3, 2000

Well Stabilizing

March 4, 2000

Well Stabilizing

March 5, 2000

Well Stabilizing

March 6, 2000

Well Stabilizing

High winds blew meter over. Calibrated meter.

March 7, 2000

Well on test

Casing Psig: 960 @ 10:00 AM

Tubing Psig: 550 @ 10:00 AM

Temperature: 60

March 8, 2000

Well on test

Casing Psig: 960 @ 10:00 AM

Tubing Psig: 550 @ 10:00 AM

Temperature: 65

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