

Re: Pressure Test Storage Cavity of State Well No. 3

Tubing : 4 1/2 16.6 Drill pipe
Casing : 9 5/8 5-55

Well No. 3 has been used for LPG storage from July 1991 to present. During this period the Well has been emptied at least once a year. All LPG stored into Well No. 3 was recovered. Product injected into Well No. 3 is measured by a turbine meter. This meter is calibrated every 75,000 barrels by MAPCO. Product recovered out of Well No. 3 is measured by truck weight and/or railcar percentage.

All Brine displaced from this well is stored into two 100,000 Brine ponds. These ponds are designed with a leak detection system. The monitors are checked weekly and the reading recorded.

The liner in the South pond was replaced in 1991 and the liner in the North pond was replaced in 1994.

April 14 - The Well head was blinded off. The casing pressure was 195 psig. The tubing pressure was 10 psig. A 0-1000 psig range dual pen. pressure recorder was connected to the tubing and casing. Start of the official test.

Pressured up to 985 psig with 177 barrels of propane down the casing.

	Casing	Tubing
2:00 PM	975	470
3:00 PM	968	461
4:00 PM	967	459
4-15-96	940	438
4-16-96	940	438
4-17-96	940	438
4-18-96	940	438

April 18th - Well stabilized for 3 day test. Charts furnished for test.