

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
None

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☐ OTHER- Liquefied Petroleum Gas Storage Well

2. Name of Operator
El Paso Natural Gas Co.

3. Address of Operator
No. 1, Petroleum Plaza, Midland, Texas 79701

4. Location of Well
UNIT LETTER PM 1000 FEET FROM THE south LINE AND 530 FEET FROM
west 32 23-S 37-E
THE west LINE, SECTION 32 TOWNSHIP 23-S RANGE 37-E NMPM.

7. Unit Agreement Name
None

8. Farm or Lease Name
State LPG

9. Well No.
3

10. Field and Pool, or Wildcat
None

11. Elevation (Show whether DF, RT, GR, etc.)
3314.5 K. B.

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Tubing string change</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/82 Pulled 4½" F.H., 16.60#/ft. drill pipe (tubing string) out of well.

8/23/82 Ran 7-3/4" bit on 23 joints, 928.49' of 4½" O.D., 11.60#/ft., N-80,
to casing and 56 joints, 1665.68' of 4½" F.H., 16.60#/ft. drill pipe
9/15/82 for tubing. Circulated and rotated tubing string down to 2606' K.B.
Landed string with 7-3/4" bit at 2602' K.B. Perforated at 2588' to
2594' with 4 holes per foot.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John A. Jones TITLE Senior Production Engineer DATE 10-13-82

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPER. TITLE DATE OCT 21 1982

CONDITIONS OF APPROVAL, IF ANY: