

Christie Gas Corporation
State LPG Storage Well No. 4

Cavern Capacity: 80,508 Barrels.

Pressure Medium: Used 6,800 gallons of propane to pressure test cavern.

March 22, 2002: Injected fresh water into the tubing until brine water surfaced at the casing vent. Casing pressure was 195 pounds. Tubing pressure was 60 pounds.

May 7, 2002: A 1,500-pound dual pen recorder was connected to the tubing and casing. Propane was injected into the casing until the pressure reached 990 pounds. The tubing pressure was reading 542 pounds.

May 8, 2002: Well stabilizing.

Casing Pressure: 950 @ 1:00 PM

Tubing Pressure: 520 @ 1:00 PM

May 9, 2002: Well stabilizing.

Casing Pressure: 940 @ 1:00 PM

Tubing Pressure: 510 @ 1:00 PM

May 10, 2002: Well stabilizing.

Casing Pressure: 930 @ 1:00 PM

Tubing Pressure: 510 @ 1:00 PM

May 11, 2002: Well test.

Casing Pressure: 930 @ 1:00 PM

Tubing Pressure: 508 @ 1:00 PM

May 12, 2002: Well test.

Casing Pressure: 930 @ 1:00 PM

Tubing Pressure: 508 @ 1:00 PM

May 13, 2002: Well test.

Casing Pressure: 930 @ 1:00 PM

Tubing Pressure: 508 @ 1:00 PM

May 13, 2002: Well stabilized for three-day test. Charts furnished for test.

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MAY 29 2002
Environmental Bureau
Oil Conservation Division