Subraia 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Aztec, NM 87410						AUTHORIZ					
	1	UIHA	NSPC	JR I UIL	AND NA	FURAL GA	Well A	PI No.		·	
entor											
Christie Gas Corpo		Cuit-	515	001 14-	Dac Fu-	raceway	South				
dress Barton Oaks Plaz		ouite	213,	JUI MO	гас вхр	ressway	Jouen				
Austin, Texas 78 ason(s) for Filing (Check proper box)	740				Oth	er (Please expla	in)				
ew Well		Change in	Типкоо	ner of:		,					
	Oil		Dry Gar								
ecompletion XX	Casinghead		Conden								
Rule in Obereson 1777									7007		
hange of operator give name address of previous operator E1	Paso Na	tural	Gas	Company	P. O.	Box 149	2, E1 P	aso, Tex	as /99/	<u> </u>	
DESCRIPTION OF WELL											
	ng Formation Kind of			Lease State Lease No.							
State LPG Storage Well 4 Salado					State, I			Federal or Fee			
	2004			<u> </u>					_		
ocation		1000			S Lin	12	30 Fe	et From The	W	Lin	
Unit LetterM	_ :	1000	reel PR	om The	[18	C 800					
	- 220		Range	37E	N	MPM.	Lea			County	
Section 32 Townshi	p 23S		Kauge	<u> </u>							
I. DESIGNATION OF TRAN	CDODTE	P OF O	II. AN	D NATII	RAL GAS						
The of Authorized Transporter of Oil	OLVEIE	or Conden	sale		Address (Giv	e address to wi	hich approved	copy of this f	orm is to be se	nt)	
N/A - Gas Storage We	1 1 1 00			لـــا							
N/A - Gas Storage we ame of Authorized Transporter of Casin	phead Gas		or Dry	Gas 🗀	Address (Giv	e address to w	hich approved	copy of this f	orm is to be se	ni)	
		ري (:	,								
N/A - Gas Storage We well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali	y connected?	When	?			
well produces on or niquids, ve location of tanks.			İ	i							
this production is commingled with that	from any oth	er lease or	pool. giv	re comminel	ing order num	ber:					
this production is comminged with that /. COMPLETION DATA			L D.,		•						
. CONTRELION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	1	` ¦`	••••		i	i	1	1	1	
		pl. Ready to	Prod.	·	Total Depth	. 		P.B.T.D.			
rate Spudded	Jane Conti	r									
TO THE PER CONTRACT	Name of B	motocine E	ormation		Top Oil/Gas	Pay		Tubing De	oth	<u> </u>	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation											
					<u> </u>			Depth Casi	ng Shoe		
erforations											
		CIDING	CASI	NG AND	CEMENT	NG RECO	RD				
TUBING, CASING ANI HOLF SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
HOLE SIZE	UA CA	CASING & TUBING SIZE				02.11102.					
					 						
					 						
					 						
	CT FOD	ALLOW	ADIE		1						
. TEST DATA AND REQUE OIL WELL (Test must be after	SI FUK		APLIC.	oil and mus	the equal to a	r exceed too al	lowable for th	is depth or be	for full 24 hor	ers.)	
OIL WELL (Test must be after			oj ioaa	ou and miss	Producing N	Method (Flow, p	nemp, gas lift,	etc.)			
Date First New Oil Run To Tank	Date of To	e a					• • • • •				
					Casing Pres	SURE		Choke Siz	:		
Length of Test	Tubing Pr	Tubing Pressure									
						Water - Bbls.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls	Oil - Bbls.									
GAS WELL								Genuley of	Condensate		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			OTEVILY OF	Gravity of Condensate		
					Casing Pressure (Shut-in)		Choke Size				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Snut-in)							
VI. OPERATOR CERTIFIC	CATE O	F COM	PLIA	NCE	11	OIL CO	MCED1	/ATION	ואוחו	ON	
I hereby certify that the rules and reg	nilations of th	e Oil Cons	ervalion			OIL CO	ころロス				
Division have been complied With at	ed that the inf	ormation gr	ven abo	ve	1			CED	1 9 199	11	
is true and complete to the best of m	y knowledge	and belief.			Dat	te Approv	ed	UEP	I A IOC	4.1	
/ 7 7 70.	7)			Da	o , ippi o i					
(L ('C 'T')).							ODIGINA	SIGNED F	Y JERRY S	EXTON	
Sides W	~ / 5	<u> </u>			By.		DI	STRICT I SI	JPERVISOR		
Signature Joe Christie	e			ident	11						
			Title		Tit!	e					
Printed Name	1991			<u>-9510</u>	 						
Date		Te	elephone	No.	- 11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of the form securit be filled out for allowable on new and recompleted wells.
- 3) Fill out may Secretary I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 mass be filed for each pool in multiply completed wells.

 $\frac{g_{1}(x) + g_{2}(x)}{2} = \frac{g_{1}(x) + g_{2}(x)}{2}$

RECEIVED

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