

**Santa Fe, New Mexico**

**WELL RECORD** : 7 24

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

**AREA 840 ACRES  
LOCATE WELL CORRECTLY**

**El Paso Natural Gas Company**

(Company or Operator)

### State LFO Storage

(Last)

Well No. 4, in S4 1/4 of 36 1/4, of Sec. 32, T. 23S, R. 37E, NMPM.

## LFO Storage Well

Pool \_\_\_\_\_ Loc \_\_\_\_\_ County \_\_\_\_\_

Well is 1000 feet from South- line and 1230 feet from West line.

of Section 32 If State Land the Oil and Gas Lease No. is B-165, Assignment No. 1

Drilling Commenced June 21, 1960 Drilling was Completed July 8, 1960

Name of Drilling Contractor **Fred Pool Drilling Company**

Address 1106 Lockheed - Midland, Texas

Elevation above sea level at Top of Tubing Head.....1102.6..... The information given is to be kept confidential until  
....., 19.....

### OIL SANDS OR ZONES

No. 1, from None to ..... No. 4, from ..... **— CIPRI E** .....

No. 2, from.....to..... No. 5, **ILLEGIBLE**

No. 3, from ..... to ..... No. 6, ..... to .....

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from **None Tested** to ..... feet.

No. 2, from.....to.....feet.

No. 3. from.....to.....feet.

No. 4. from ..... to ..... feet. ....

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	54.5	New	420'	Tennis Pattern Shoe		None	Surface
9 5/8"	36	New	1659'	Guide Shoe		None	Production

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2"	13 3/8"	430'	900	Pump & Plug		
12 1/4"	9 5/8"	1666'	600	Pump & Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

### Result of Production Stimulation.....

**Depth Cleaned Out.....**

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 2680 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

## PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy 1158'	T. Devonian	T. Ojo Alamo
T. Salt 1302'	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
915	1158	243	Santa Rosa				
1158	1302	144	Anhydrite (Kustler)				
1302	2680	1378	Salado				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 22, 1960 (Date)

Company or Operator El Paso Natural Gas Company

Address Box 1384 - Jal., New Mexico

Name John A. Dersch

Position or Title Petroleum Engineer