## UNITED STATES

UNITED STATES  DEPARTMENT OF THE INTERIOR	5. LEASE LC-061936
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)  1. oil gas well other  2. NAME OF OPERATOR TEXACO, Inc.  3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, N.M. 88240  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1650' FSL & 1980' AT TOP PROD. INTERVAL: FEL AT TOTAL DEPTH:  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	7. UNIT AGREEMENT NAME Cotton Draw Unit 8. FARM OR LEASE NAME Cotton Draw Unit 9. WELL NO. 49 10. FIELD OR WILDCAT NAME Paduca Delaware 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 3, T25S, R-32-E 12. COUNTY OR PARISH Lea New Mexico 14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3488' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimmeasured and true vertical depths for all markers and zones pertinent  1. Rig up. Install BOP. 2. Spot 100' cement on top of plug @ 4600' 3. Perforate 4½" Casing W/l JS @ 850'. 4. Set cement retainer @ 700'. 5. Circulate approx. 350 sx cement through 6. Spot 100' cement plug from 326' to 426' 7. Spot 10 sx cement plug @ surface.	rectionally drilled, give subsurface locations and to this work.)*  perf @ 850'.
8. Install dry hole marker. Clean location	n. Plug & abandon weii.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	gr. n.r. 1-19-85
SIGNED W.B. GAL TITLE Dist. Opr.M	DATE
(This space for Federal or State office	7 - 2 - 5 - 5 - 5
APPROVED BY TITLE TOTALL CONDITIONS OF APPROVAL, IF ANY:	DATE STATE

FEB 18 1985