

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 23, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Tennessee Gas Trans. Co. Early Flint Ray-USA, Well No. 2, in SW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

0 Letter, Sec. 9, T. 25-S, R. 32-E, NMPM., Undesignated Pool

Lee County, Date Spudded 12/4/60 Date Drilling Completed 12/13/60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
		X	

Elevation 3454 GL Total Depth 4800 PBD 4767

Top Oil/Gas Pay 4658 Name of Prod. Form. Dalmanera Sand

PRODUCING INTERVAL -

Perforations 4692-98

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 4800 Depth \_\_\_\_\_ Tubing 4662

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 37 bbls. oil, 16 bbls water in 5 hrs, 30 min. Size \*

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals. mud acid; 148 bbls. 10, 1500# sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks December 21, 1960

Oil Transporter Cactus Petroleum, Inc.

Gas Transporter \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8</u>	<u>360</u>	<u>250</u>
<u>5 1/2</u>	<u>4800</u>	<u>150</u>
<u>2 3/8</u>	<u>4662</u>	

Remarks: \* Sub test.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_, 19\_\_\_\_

Tennessee Gas Transmission Company  
(Company or Operator)

By: A. W. Lang  
(Signature)

OIL CONSERVATION COMMISSION  
By: \_\_\_\_\_  
Title \_\_\_\_\_

Title District Production Superintendent  
Send Communications regarding well to:

Name Tennessee Gas Transmission Company

Address Box 307, Hobbs, New Mexico