

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-061936-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NONE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico	9. WELL NO. 34
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well located 330' from the South Line, and 330' from the East Line of Section 9, T-25-S, R-32-E, Lea County, New Mexico.	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO. Regular	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9, T-25-S, R-32-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3457' (D. F.)	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Tag bottom with tubing, clean well to total depth of 4850'.
2. Frac well with 2500 gallons refined oil, and 2500 pounds of sand, flush with 100 BBLs lease crude. Swab well, recover load oil, Test, and return well to production.
3. On 24 Hour Potential Test ending 7:00 A. M. December 10, 1966, well flowed 58 BBL Oil & No water. GOR - 2224, GRAVITY - 40.1.

18. I hereby certify that the foregoing is true and correct

SIGNED

Dan Gillett
Dan Gillett

TITLE

Assistant District
Superintendent

DATE Dec. 14, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

DEC 19 1966

J L GORDON
ACTING DISTRICT ENGINEER