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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEKACO Inc., P.O. Box 352, Midland, Texas

February 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEKACO Inc.

E.F. Ray Federal NCT-2

Well No. 1, in SE 1/4, SE 1/4,

(Company or Operator)

(Lease)

P, Sec. 9, T. 25-S, R. 32-E, NMPM, Undesignated Pool

Unit Letter

Loc

County. Date Spudded. 2-10-61 Date Drilling Completed 2-16-61

Elevation 3457' (DF) Total Depth 4850' PBTD 4839'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Top Oil/ Gas Pay 4706' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4706' to 4718' and 4723' to 4726'

Open Hole None Depth Casing Shoe 4849' Depth Tubing 4849'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 110 bbls. oil, 0 bbls water in 12 hrs, 0 min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	318'	250
2-7/8"	4840'	200

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 300 Press. Casing oil run to tanks February 20, 1961

Oil Transporter The Permian Corporation

Gas Transporter None

Remarks: Perforate 2-7/8" O.D. tubing (casing) with 2 jet shots per ft 4706' to 4718' and 4723' to 4726'. Acidize with 250 gals 15% LST NEA, 250 gals Gel acid, and 250 lbs. crushed naphthalene.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: , 19

TEKACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: W. B. Hubbard (Signature)

By: (Signature)

Title Assistant District Superintendent Send Communications regarding well to:

Title

Name W. B. Hubbard

P.O. Box 352 Midland, Texas