

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions
reverse side)

Form approved.
Budget Bureau No. 42 R1424.

5. BASE DESIGNATION AND SERIAL NO.

LC-061936-A

6. INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

52

10. FORD AND POOL, OR WILLCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1. OIL ☐ GAS ☐
WELL ☒ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Well located 1650' from the South line and 330' from the East
line of Section 9, T-25-S, R-32-E, Lea County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRAC FURE TREAT

☐

ABANDON*

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

FRAC FURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, tubing and pump.
2. Run frac tubing with packer and set at 4600'.
3. Frac down frac tubing w/15,000 gals gelled lease crude in three equal stages.
Use 1 ppg 20/40 sand, 25#/1,000 gal Mark II Adonite and 40#/1,000 gal gelling
agent. Follow each stage with 40# Unibeads.
4. Pull frac tubing and packer.
5. Run production tubing and swab.
6. Run rods, pump and return to production.
7. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE

September 9, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

SEP 9 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

RECEIVED

SEP 17 1970

PHOTOGRAPHY

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