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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

1000 New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico

July 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 52, in SE 1/4 NW 1/4,
(Company or Operator) (Lease)
I, Sec. 9, T. 25-S, R. 32-E, NMPM, Undesignated Pool
Unit Letter
Lea

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded. July 7, 1961 Date Drilling Completed July 15, 1961
Elevation 3460' (D.M.) Total Depth 4829' PBTD 4801'

Top Oil/Gas Pay 4709' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4709' to 4714', 4726' to 4738', and 4742' to 4748'

Open Hole None Depth 4828 Tubing 4700

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 40 bbls. oil, 15 bbls water in 24 hrs, 0 min. Size Swab

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	344	200
4-1/2"	4818	150
2-3/8"	4690	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new Press. Swab Press. Swab oil run to tanks July 18, 1961

Oil Transporter Texas-New Mexico Pipe Line Company

Gas Transporter None (TSTM)

Remarks: Perforate 4-1/2" O.D. casing with 2 jet shots from 4709' to 4714', 4726' to 4738', and 4742' to 4748'. Acidize with 500 Gals. LST NEA at 1.2 BPM

Paducah, Ky. 5/1/57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

TEXACO Inc.

(Company or Operator)

By: _____

(Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

Name J. G. Elevins, Jr.

P.O. Box 728 - Hobbs New Mexico

OIL CONSERVATION COMMISSION

By: _____

Title _____