

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 10, T-25-S,
R-32-E Unit Letter M

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Water Injection Well	
2. NAME OF OPERATOR TEXACO Inc.	
3. ADDRESS OF OPERATOR P. O. Box, 728, Hobbs, New Mexico 88240	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 660' from the West Line and 660' from the South Line (UNIT Letter M) of Section 10, T-25-S, R-32-E, Lea County, New Mexico,	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Reperforate in same zone ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pull injection tubing. Install BOP.
2. Set cement retainer @ 4654'.
3. Squeeze $4\frac{1}{2}$ " casing perforations 4708'-4726' w/350 sx. Class 'C' cement containing .5% Halad 22 & 3# rock salt per sack followed by 50 sx. Class 'C' cement w/2% KCL.
4. WOC 18 hrs. Tested cement to 500#. Tested O.K.
5. Clean out from 4691'-4740' & spot 150 gal. 15% NE Acid across perforations.
6. Perforate $4\frac{1}{2}$ " csg w/2-JSPF from 4707'-4716'.
7. Run packer & set @ 4610'.
8. Acidize $4\frac{1}{2}$ " csg. perforations 4707'-4716' w/1000 gal. 15% FE Acid.
9. Flush w 18 bbls. formation water.
10. Return to injection. Test injection rate @ 891 BWPD @ 1250#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 8/31/76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side