

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.L. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC-061936A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cotton Draw Unit

8. Well Name and No.

Cotton Draw Unit #60

9. API Well No.

30-02508171

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea County, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P.O. Box 730; Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "G" Sec 10 T/S 25S R32E

2145' FNL + 2310' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

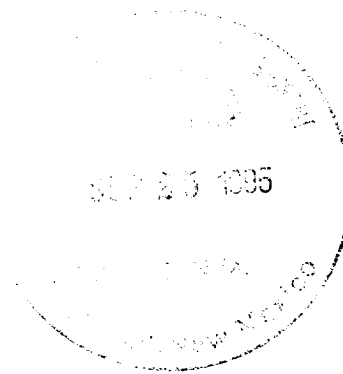
9-5-95 SET CMT RET @ 4690' HELD 2500 PSI BELOW. CAP RET W/ 40 SX CMT CAL TOC @ 4112'

9-6-95 PERF 1173' SET CMT RET @ 1000' SQZ 200 SX CMT BELOW RET CAP RET W/ 10 SX DID NOT GET CMT TO SURF ON 4 1/2" x 7 5/8"

9-7-95 RAN TEMP SURVEY FOUND TOC 4 1/2" x 7 5/8" @ 384' TAG TOC INSIDE 4 1/2" @ 698'

9-7-95 PERF 384' CIRC 75 SX CMT DOWN 4 1/2" TO SURF ON 4 1/2" x 7 5/8"

Approved as to plugging of the well ~~bottom~~.
Liability under bond is retained until
surface restoration is completed.



14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title P&A Supervisor

Date 9/9/95

(This space for Federal or State office use)

Approved by Shannon J. Shaw

Title REGIONAL SUPERVISOR

Date 10/30/95

Conditions of approval, if any: