

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instruction on re-
verse side)Form approved.
Budget Bureau No. 42 R1424.
D. LEASE DENOMINATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DENOMINATION AND SERIAL NO. LC-061936
2. NAME OF OPERATOR TEXACO Inc.		7. UNIT AGREEMENT NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Cotton Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 2145' from the North Line, and 2310' from the East Line (Unit Letter G) of section 10, T-25-S, R-32-E, Lea County, New Mexico.		9. WELL NO. 60
14. PERMIT NO. Regular		10. FIELD AND POOL, OR WILDCAT Paduca Delaware
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3463' (D. F.)		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-25-S, R-32-E, Unit letter G
		12. COUNTY OR PARISH Lea
		13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Convert to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled production rods and tubing.
2. Ran 4612' 2 3/8" od internally plastic coated tubing with packer and set @ 4614'.
3. Spotted 40 Bbls. inhibited water in casing annulus.
4. Water injection began September 6, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE Sept. 9, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER