

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. TEXACO Inc. P.O. Box 728

Hobbs, New Mexico November 24, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 60, in SW 1/4 NE 1/4,
(Company or Operator) (Lease)
G, Sec. 10, T. 25-S, R. 32-E, NMPM., Paduca - Delaware Pool
Unit Letter

Lea County. Date Spudded October 28, 1961 Date Drilling Completed November 4, 1961

Please indicate location:

D	C	B	A
E	F	G	H
		X	
L	K	J	I
M	N	O	P

Elevation 3463' (D.F.) Total Depth 4896' PBTD 4870'

Top Oil/Gas Pay 4728' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 4728' to 4738'

Open Hole None Depth Casing Shoe 4896' Depth Tubing 4700'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 24 bbls. oil, 1 bbls water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8"	360	250
4-1/2"	4885	150
2-3/8"	4692	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks November 17, 1961
Press. Pump Press. Pump

Oil Transporter Texas New Mexico Pipe Line

Gas Transporter None - TSTM

Remarks: Perforate 4-1/2" O.D. Casing with 2 jet shots per ft. 4728' to 4738'.
Acidize with 250 Gals 15% LST NEA. Swab well dry. Re-acidize with 500 Gals 15% LST NEA.
Swab well. Re-acidize with 1000 Gals 15% LST NEA. Swab well. Re-acidize with 2000 Gals 15% LST NEA.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

TEXACO Inc.
(Company or Operator)

By W. B. Hubbard
(Signature)

Title District Superintendent
Send Communications regarding well to:

Name W. B. Hubbard

Address P. O. Box 728 - Hobbs, New Mexico

OIL CONSERVATION COMMISSION

By

Title