

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COMMISSION

FORM APPROVED

Department Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☒ Other P&A

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2309' FSL & 2310' FEL, Sec. J-10-T25S-R32E

5. Lease Designation and Serial No.

LC061936

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

E.F. Ray "B" NCT-1 #6

9. API Well No.

30-025-08172

10. Field and Pool, or Exploratory Area

Paduca (Delaware)

11. County or Parish, State

Lea Cnty, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The E.F. Ray "B" NCT-1 #6 was permanently Plugged and Abandoned by turnkey operations. The dry hole marked was installed on July 30, 1997. Please see attached report of operations by Pool Company Texas Ltd.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date: 09-11-97

(This space for Federal or State office use)

Approved by ORIG. SGD.) DAVID R. GLASS

Title REGULATORY ENGINEER

Date SEP 16 1997

Conditions of approval, if any:



POOL COMPANY TEXAS Ltd.

5280 Lovington Highway (88241)
P.O. Box 2545
Hobbs, New Mexico 88240

An affiliate of
Pool Energy Services Co.

Tel: 505/392-6591
Fax: 505/392-3100

Devon Energy Corporation
E. F. Ray B Federal No. 6

- 7/29/97 Move in, rig up, put on BOP, ran tubing, tag cement on cast iron bridge plug at 4500', circualte mud, pull to 2500', spot 25 sacks from 2500' - 2125', pull tubing to 1140', spot 25 sacks from 1140' - 765', perforate well at 380', pump 100 sacks down 4½ to 380' up 7 5/8 to surface.
- 7/30/97 Cut off wellhead, put in marker, rig down, move off.

Class "C" Cement
Mud - 25lb. salt gel per bbl. brine

OK by Steve Cathey/BLM