Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA					
Operator O'Rvan Oil and Gas									API No. 1-025-08172 -0051-		
Address P.O. Box 14821,		та По	vac	79768							
Reason(s) for Filing (Check proper box) New Well Recompletion	Oil	Change in		orter of:		er (Please explo	in)				
Change in Operator		ad Gas 🗌	-								
If change of operator give name and address of previous operator	жав N	lew Me	xic	o Pipe	eline,	P.O. BO	x 2528	Hobb	s, NM	88240	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name E F Ray B NCT-1				of Lease Lease No. Federallor Fee LC061936							
Location Unit Letter	. 23	309	Feet F	rom The	South _{Lin}	e and 2310	Fe	et From The	East	Line	
Section 10 Township 25-S Range 32-E , NMPM, Lea County											
III. DESIGNATION OF TRAN	SPORTE	CR OF O			RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sate		Address (Giv	ve address to wh					
Texaco Trading and Transportation Inc. P.O. Box 60628, Midland, TX 79711-0628 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) TSTM											
If weil produces oil or liquids, give location of tanks.	Unit Sec. Two 25S 32E				Is gas actuali NO	y connected?	When	?			
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	<u> </u>	pool, gi	ve comming!	ing order num	ber:			.,,		
Designate Type of Completion -	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe					
		TURING	CASI	NG AND	CEMENT	NG PECOP	D	<u>.</u>			
HOLE SIZE	TUBING, CASING AND ASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
V. TEST DATA AND REQUES	T FOR A	ALLOWA	ABLE					<u> </u>			
OIL WELL (Test must be after re	Date of Te		of load	oil and must		exceed top allo			for full 24 hou	rs.)	
						•		·			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION						
Lyan C. Labercal					Date Approved						
Signature /					By						
Ryan C. Hoerauf President Printed Name Title 05-07-91 915-367-1563					Title						
Date Telephone No.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.