

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions
on reverse side)TE-
50-Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-061036

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.F. Pay 'B' Federal NCT-1

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.1. TYPE OF WELL: ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. BOX 728 - HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL. Report location clearly and in accordance with any State requirements.
See also space 17 below.

At surface

Well is located 2309' from the South line and 2310' from the
East line of Section 10, T-25-S, R-22-E, Unit Letter A,
Lea County, New Mexico.

14. WELL NO.

Regular

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3463' DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. STOP WATER SHUT-OFF

2. PULL OR ALTER CASING

3. FRACTURE TREAT

4. MULTIPLE COMPLETE

5. SHOOTING OR ACIDIZING

6. ABANDON*

7. REPAIR WELL

8. CHANGE PLANS

9. OTHER

SUBSEQUENT REPORT OF:

1. STOP WATER SHUT-OFF

2. REPAIRING WELL

3. FRACTURE TREATMENT

4. ALTERING CASING

5. SHOOTING OR ACIDIZING

6. ABANDONMENT*

7. OTHER

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)16. DETAILS OF PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measures and true vertical depths for all markers and zones perti-
nent to this work.)*

The following work on subject well has been completed:

1. Drilled out cement from 4742' to 4757'. Pulled tubing, DC and bits.
2. Perforated 4-1/2" casing w/2 JSPF from 4742' to 4753'.
3. Ran 2-7/8" frac tubing w/packer to 4640'.
4. Acidized casing perforations 4739' to 4753' w/50 gals. 15% acid followed w/12,000 gals gelled lease crude w/1/40#/gal Mark II Adomite and 1#/gal 20-40 sand in 3 - 4,000 gal. stages w/40# Uniheads/stage.
5. Pulled 2-7/8" tubing and packer.
6. Ran production tubing. Swab and return to production.
7. On 24 hour OPT ending 10:00 A.M., February 25, 1971. Pumped 22 Bbls. new oil and 46 Bbls. water. Grav 42.0, GOR 2200.
8. Clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant
District Superintendent

DATE

February 26, 1971

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAR 1 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO