

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other Instructions
on Reverse Side)7E
7F

COPY TO O. C. C.

Form approved.
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E.F. Ray "B" ~~F-1~~ NCT-1

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.1. ☒ CAS
WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL. Report location clearly and in accordance with any State requirements.
See also Space 17 below.Well is located 2309' from the South line and 2310' from the
East line of Section 10, T-25-S, R-32-E, Unit Letter J,
Lea County, New Mexico.

14. DEPTH OF

Regular

15. PERFORATIONS (show whether DE, RT, CR, etc.)

3463' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

1. TEST WATER SHUT-OFF

2. FRACTURE TREAT

3. STOP OR ACIDIZE

4. CORK WELL

5. OTHER

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6. PULL OR ALTER CASING

7. MULTIPLE COMPLETION

8. ABANDON*

9. CHANGE PLANS

10. WATER SHUT-OFF

11. FRACTURE TREATMENT

12. STOPPING OR ACIDIZING

13. OTHER

SUBSEQUENT REPORT OF:

14. REPAIRING WELL

15. ALTERING CASING

16. ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. OTHER PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
planned work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

TEXACO Inc. proposes to do the following work on subject well.

1. Drill out cement from 4742' to 4773'. Use lease oil as a drilling fluid. If necessary use Unibeads to regain circulation.
2. Perforate 4-1/2" casing w/2 JSPPF from 4742' to 4751' and from 4760' to 4766'.
3. Run 2-7/8" frac tubing w/packer to 4766'.
4. Spot 50 gal. of 15% HCL from 4742' to 4766'.
5. Pull tubing to 4650' and set packer.
6. Acidize down the 2-7/8" tubing w/450 gal. 15% HCL.
7. Frac down 2-7/8" tubing w/12,000 gal. gelled lease crude in three equal stages. Use 1 ppg 20-40 sand, 25 lb/1000 gal. Mark II Adomite and 40 lb/1000 gal gelling agent. Follow each stage w/30 lb. Unibeads.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Assistant District
Superintendent

DATE November 12, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

NOV 13 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side