Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		TO TRAN	ISPORT OI	L AND NA	TURAL G					
O'Ryan Oil an	O'Ryan Oil and Gas					Well	API No.			
Address P.O. Box 1482	1, Ode	ssa, T	exas 797	768						
Reason(s) for Filing (Check proper box)					her (Please expl	lain)			 -	
New Well		Change in Tr	ansporter of:	_	•	·				
Recompletion	Oil		ry Gas 🖳							
Change in Operator If change of operator give name	Casinghea	d Gas C	ondensate							
and address of previous operator	exaco :									
II. DESCRIPTION OF WELL	AND LEA	SE								
E. F. Rav "B" NC				of Lease No. Federal or Fee LC061936						
Location Unit Letter	. 66	50 F4		outh .	. 100	0.0				
Section 10 Townshi			et From The S				et From The	<u> East </u>	Line	
100 LOW MARKET	<u>v 2J3</u>		ange 32F	, N	MPM,	Lea			County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND NATU							
Name of Authorized Transporter of Oil		or Condensate	•	Address (Giv	ve address to wh	uch approved	copy of this j	form is to be s	eni)	
Texas New Mexico Pipeline Name of Authorized Transporter of Casinghead Gas or Dry Gas					P.O. Box 2528, Hobbs, NM 88240					
	ghead Gas	or	Dry Gas	Address (Giv	ve address to wh	ich approved	copy of this j	form is to be s	ent)	
If well produces oil or liquids,	Unit	Sec. Tv	vp. Rge.	In one actuall		1			•	
give location of tanks.	T		55 32E	-	y connected?	When	?		ļ	
If this production is commingled with that	from any othe		l, give comming	ling order num	ber:					
IV. COMPLETION DATA										
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing Forms	ation	Top Oil/Gas	Pay		Tubing Depth			
Perforations					Depth Casing Shoe					
	77	IDDIC C	CDIC AND	<u> </u>			<u> </u>			
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE				CEMENTI		<u>D</u>				
	OAGING & TODING SIZE				DEPTH SET		SACKS CEMENT			
								 		
V. TEST DATA AND REQUES	T FOR AL	LOWARI	LE.							
				be equal to or	exceed ton allow	wahle for this	depth or he t	for full 24 hour	re)	
Date First New Oil Run To Tank Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Press	aure		Casing Pressu	re		Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL				<u> </u>						
Actual Prod. Test - MCF/D	Length of Te	et		Bbls. Condens	nto A B CCC					
	Longui or Te	o.	,	Dois. Condens	MIC/MIMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI OPERATOR CERTIFIC	ATE OF		ANICE							
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION						
is true and complete to the best of my knowledge and belief.				Date Approved						
					Date Approved					
Signature . Source				By_				. 1.		
Rvan C. Hoerauf President Printed Name Title				ent at the last of the second						
9-29-90 Date			7-1563	Title_						
		pradu		1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.