

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved
Budget Bureau No. 42 R1421.
5. LEASE DESIGNATION AND SERIAL NO.

10-001936

6. INDIAN, ALGONQUIN OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

E. P. Ray "B" NCR-1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Madison Delaware

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 10, T-25-S, R-32-E
(Unit Letter O)

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-2" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See page 17 below.)
At surface

Well is located 660' from the South Line and 1980' from the East Line (Unit Letter O) of Section 10, T-25-S, R-32-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

3460' (D. F.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Convert to Injection

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

We propose to do the following work on subject well:

1. Pull production rods and tubing.
2. Run 2 7/8" od internally plastic coated tubing and set packer @ 4600'.
3. Spot approx. 40 bbls. fresh water in casing annulus.
4. Water injection to begin on or about September 15, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE August 15, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Aug 15 1968
E. P. Ray
NCR-1