Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hebbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico ___gy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page
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I.		TO TRA	NS	<u>PO</u>	RT OIL	AND NA	TURAL GA		API No			
Operator Texaco Exploration and Production Inc.								Well API No. 30 025 08174				
Address P. O. Box 730 Hobbs, Nev	y Mavico	9824	0_24	528								
Reason(s) for Filing (Check proper box)	MEXICO	0024	<u>0-2.</u>	720		-	t (Please expla	•				
New Well		Change in		•	er of:	EF	FECTIVE 6	-1-91				
Recompletion Change in Operator	Oil Codestantes	⊟	Dry	Gas deas:	🗀							
If change of operator give name Toyaco Inc. P. O. Roy 730 Hophs, New Meyico, 88240-2528												
and address of previous operator Texaco IIIC. F. O. Box 750 Plobbs, New Mexico 68240-2820												
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No.												
COTTON DRAW UNIT	33 PADUCA DELA				-			State, Federal or Fee FEDERAL		145870		
Location												
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line												
Section 10 Township 25S Range 32E , NMPM, LEA County												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline Co. 1670 Broadway Denver, Colorado 80202												
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Phillips 66 Natural Gas Co. Address (Give address to which approved copy of this form is to be sent) 990G Plaza Office Bldg. Bartlesville, Oklahoma 74004												
If well produces oil or liquids,						is gas actuall		Whe				
give location of tanks.	K	15	25		32E	<u> </u>	YES	Ĺ	03	/27/62		
If this production is commingled with that f IV. COMPLETION DATA	rom any oth	er lease or	pool,	give	comming	ing order zumi	ber:					
Designate Type of Completion	. (20)	Oil Well		Ga	s Weil	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	al. Ready to	o Prod	<u>. </u>		Total Depth	l	1	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe					
1 clin mone												
	1	UBING,	, CA	SIN	G AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			- 	SACKS CEMENT		
							-					
		110111	A 70 V	r		I						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLLOW	ABL	E doi	and must	be equal to or	exceed top allo	mable for ti	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Te		0,			Producing M	ethod (Flow, pu	emp, gas lift,	elc.)			
						0			Choke Size	Choke Size		
Length of Test	Tubing Pressure					Casing Pressure			Choice Size			
Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF			
	<u> </u>					<u> </u>			<u></u>			
GAS WELL									<u> </u>			
Actual Prod. Test - MCF/D	Length of	Test				Bbla. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
is seeing transver (hunse) among by it												
VI. OPERATOR CERTIFIC	ATE OF	COMI	PLIA	/N(CE			ICEDI	/ATION	טואופוכ	181	
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION							
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					Date	Date ApprovedUN 0 3 1991						
2/2m 2n1 · // .												
Signature						By_	- 80	die W.	Seay	:		
K. M. Miller Div. Opers. Engr. Printed Name Title					Oi & Gas Inspector							
May 2, 1991 915-688-4834												
Date		Tel	ephon	e No								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.