

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other than from
Geological Survey)

TE

COPY TO G.C.C.

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 10, T-25-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE
New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. WELL TYPE
OIL ☒ GAS ☐
WELL ☐ OTHER ☐

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P.O. BOX 728 - HOBBS, NEW MEXICO 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
(See also States 17 below.)
a. SurfaceWell located 1980' from the North line and 1980' from the west
line of Section 10, T-25-S, R-32-E, Lea County, New Mexico.

14. PERMIT NO.

Regular

15. DEPT. NO. (Show whether DE, BT, OR, etc.)

3462' (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRAC TREATMENT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRAC TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(When Report results of multiple completion on Well
(Indicate on it completion report and log form.)17. WORK PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and if a pertinent date, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

TEXACO Inc. proposes to do the following work on subject well.

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" casing w/2 JSPE from 4734' to 4738', 4741' to 4747' and from 4752' to 4757'.
3. Run 2-7/8" frac tubing w/packer to 4757'.
4. Spot 50 gals 15% acid from 4734' to 4757'.
5. Pull tubing to 4650' and set packer.
6. Pump 450 gallons 15% acid down 2-7/8" tubing.
7. Frac perforations with 15,000 gals gelled lease crude in three equal stages with 1 ppg 20/40 sand, 25 #/1000 gal. Mark II Adonite and 40#/1000 gal gelling agent. Follow each stage with 50 lbs. uniheads.
8. Pull 2-7/8" frac tubing and run 2-3/8" production tubing.
9. Swab until sand backflow ceases.
10. Run production pump and rods and return to production.
11. Test and clean location.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant

District Superintendent

DATE

October 16, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 20 1970

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side