N.M. OIL C VS. COMMISSION

HOARS, NEW MEXICO 88240

Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

BUREAU U	F LAND MANAGEMENT	Expires: March 31, 1993
	•	5. State Oil / Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		LC061936A
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT —" for such proposals		6. If Indian, Alottee or Tribe Name
SUBMIT IN TRIPLICATE		7, If Unit or CA, Agreement Designation
Type of Well: OIL GAS		8. Weli Name and Number
WELL WELL	OTHER INJECTION WELL	COTTON DRAW UNIT
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC		19
3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426		9. API Well No. 30 025 08175 8/75
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, Exploaratory Area
Unit Letter N : 660 Feet From 1	The SOUTH Line and 1980 Feet From The	PADUCA DELAWARE
NEST Line Section 10	Township 25S Range 32E	11. County or Parish, State  LEA , NEW MEXICO
<sup>2</sup> . Check Appropriate	e Box(s) To Indicate Nature of Notice, F	Report, or Other Data
TYPE OF SUBMISSION		TYPE OF ACTION
	Abandonment	Change of Plans
Notice of latest	Recompletion	New Construction
Notice of Intent	Plugging Back	Non-Routine Fracturing
Subsequent Report	Casing Repair Attering Casing	₩ster Shut-Off Conversion to Injection
Final Abandonment Notice		
	OTHER:	Dispose Water
Describe Proposed or Completed Operations (Cle directionally drilled, give subsurface locations and	OTHER:  arily state all pertinent details, and give pertinent dates, includic measured and true verticle depths for all markers and zones p	Otto: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  Ing estimated date of starting any proposed work. If well is pertinent to this work.)*.
3. Describe Proposed or Completed Operations (Cle directionally drilled, give subsurface locations and Objective: Convert TA well to injection  ) Rig up, install BOP & EnviroPak  2) Drilled out cement & CIBP, C/O to 4770' (PB' 3) Acidized perfs ( 4704-4751') w/2500 gal 20% 4) Ran 2 3/8" cmt lined inj tubing w/4 1/2" packet 5) Load csg/tbg annulus w/inhibited wtr, test 500 representative Mr Homer Saenz  6) 09/10/93: Inj 368 BWPD ② 550#	arly state all pertinent details, and give pertinent dates, includir measured and true verticle depths for all markers and zones pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates, includir measured and true verticle depths for all markers and zones per pertinent dates.	Otole: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)  Ing estimated date of starting any proposed work. If well is sertinent to this work.)*.  WHE AU OF LAND  MAR O
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.