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[-	I hereby certify that the toregoing is true and correct	TITLE .	Assistant Dis Superintender		Dece	ember 12, 196
-	(This space for Federal or State office use)			ACCEPTED	FOR RECORD	10 Sept. 10
	APPROVED BY	TITLE		DEC :		
	*Se	e Instruc	tions on Reverse Si	U. S. GEOLO	OGICAL SURVEY NEW MEXICO	