

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO

LC-061936A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

19

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREASec. 10, T-25-S, R-32-E,
Unit Letter N

12. COUNTY OR PARISH 13. STATE

Lea

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
(Use "APPLICATION FOR PERMIT" for such proposals.)CAS
WELL ☐ OTHER

2. NAME OF OPERATOR

MWH Inc.

3. ADDRESS OF OPERATOR

P.O. Box 728 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
Give space 17 below.)Well is located 660' from the South Line and
170' from the West Line of Section 10, T-25-S, R-32-E,
Lea County, New Mexico.

14. TYPE OF WELL

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3455' (DF)

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

WATER SHUT-OFF

RE TREAT

ACIDIZE

WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)16. RECOMMENDED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.) *

MWH proposes to do the following work on subject well:

1. Pull production tubing.
2. Perforate 4-1/2" O.D. casing w/2 JSPF from 4723' - 4732'; and 4736' - 4751'.
3. Run 2-7/8" O.D. frac w/packer and set @ 4751'.
4. Spot 50 gals. 15% HCL acid from 4723' - 4751'.
5. Pull tubing to 4700' and set packer.
6. Pump remaining 450 gals. HCL down tubing in 2 stages. 1st stage to consist of 150 gals. HCL followed by 28 ball sealers.
7. Frac down tubing w/20,000 gals. gelled lease crude containing 1# 20/40 sand per gal., 25# Adomite and 20# gelling agent per 1,000 gals. in 3 equal stages. Follow each stage w/55# Unibeads.
8. Pull frac tubing, run production tubing, swab, test, and return to production.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Assistant District
Superintendent

DATE October 17, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

OCT 17 1969

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side