## DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised February 10,1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

DeSoto/Nichols 12/93 ver 1.10

					UTHORIZATION	² OG	RID Number		
* i	•		and Address	•		20077			
Sahara Operating Company P.O. Box 4430 Midland, TX 79704						<sup>3</sup> Reason for Filing Code CH 12-1-99			
<sup>4</sup> API Number <sup>5</sup> Pool					ame DELAWARE	<sup>6</sup> Pool Code 49460			
3002508176				* Propert				9 Well No.	
2516	9				DRAW UNIT			24	
Surface Locati	ion Township	Range	Lot.idn	Feet From The	North/South Line	Feet From The	East/West Lir	ne County	
K 10	258	32E		1980	SOUTH	1980	WEST	LEA	
Bottom Hole L or lot no Section		Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Li	ne County	
	cing Method Code	14 Gas Co	onnection Date 3/27/62	<sup>15</sup> C-129 Perm	nit Number	C-129 Effective Date	17 C.	129 Expiration Dat	
Oil and Gas Tr	ransporters			. "		•,-			
Oil and Gas Transporters  Transport  Transport  OGRID  Transporter Name and Address			ame	<sup>20</sup> POI	D 21 O/G	POD ULSTR Location and Description			
er OGRID 037480		EOTT ENERGY PIPELINE CO.			3110 O LEA COUNTY, NM		NM		
009171	GP	GPM GAS CORP.			3130 G	LEA COUNTY, NM		NM	
Produced Wat	er				OD ULSTR Location an				
	er			<sup>24</sup> p		nd Description			
<sup>23</sup> POD 2483150 Well Completi	on Data	26 Poody D		v	LEAC		2	Perforations	
<sup>23</sup> POD 2483150	on Data	<sup>28</sup> Ready D	ate	27 Total D	LEAC	28 PBTD		Perforations S CEMENT	
23 POD 2483150 Well Completi 25 Spud Date	on Data			27 Total D	epth LEA (	28 PBTD		Perforations	
23 POD 2483150 Well Completi 25 Spud Date	on Data			27 Total D	epth LEA (	28 PBTD		Perforations	
23 POD 2483150 Well Completi 25 Spud Date 30 HOLE St	on Data			27 Total D	epth 32 DEPTH S	28 PBTD	33 SACK	S CEMENT	
23 POD 2483150 Well Completi 25 Spud Date 30 HOLE St	on Data		ASING & TUB	27 Total D	epth  32 DEPTH 5  37 Length of Test	28 PBTD SET  38 Tubing F	<sup>33</sup> SACK	S CEMENT  39 Casing Pressure	
23 POD 2483150  Well Completi 25 Spud Date 30 HOLE St	on Data	310	ASING & TUB	27 Total D	epth 32 DEPTH S	28 PBTD	<sup>33</sup> SACK	S CEMENT	
POD 2483150  Well Completi  25 Spud Date  30 HOLE St  Well Test Data  34 Date New Oil	on Data  IZE  a 35 Gas De 41 Control of the control	elivery Date Dil - Bbls.	36 D 42 W aservation given above	27 Total D	epth  32 DEPTH S  37 Length of Test  43 Gas - MCF	28 PBTD SET  38 Tubing F	Pressure  Praction DIV	39 Casing Pressure 45 Test Method	
23 POD 2483150  Well Completi 25 Spud Date 30 HOLE St  Well Test Data 34 Date New Oll 40 Choke Size  I hereby certify that the Division have been cor is true and complete to signature	on Data  IZE  a 35 Gas De 41 (complied with and that the best and regulations mplied with and that the the best are with a second complied with and the the best are with a second complied with a second comp	elivery Date Dil - Bbls.	36 D 42 W aservation given above	27 Total D	epth  32 DEPTH 5  37 Length of Test  43 Gas - MCF	28 PBTD SET  38 Tubing F  44 AC	Pressure  Praction DIV	39 Casing Pressure 45 Test Method	
23 POD 2483150  Well Completi 25 Spud Date 30 HOLE St  Well Test Data 34 Date New Oll 40 Choke Size  I hereby certify that the Division have been cor is true and complete to signature	on Data  IZE  a 35 Gas De 41 Control of the control	elivery Date Dil - Bbls.  s of the Oil Conne information in the same and believed all pine	38 D 42 W	27 Total D	epth  32 DEPTH S  37 Length of Test  43 Gas - MCF  OIL  Approved By:	28 PBTD SET  38 Tubing F	Pressure  Praction DIV	39 Casing Pressure 45 Test Method	