

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill on to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. LC-061936-A
2. NAME OF OPERATOR TEXACO Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240		7. UNIT AGREEMENT NAME Cotton Draw Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface: Well is located 1980' from the South line and 1980' from the West line of Section 10, T-25-S, R-32-E, Lea County, New Mexico. (Unit Letter K).		8. FARM OR LEASE NAME Cotton Draw Unit
14. PERMIT NO. Regula/		9. WELL NO. 24
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3459' (DF)		10. FIELD AND POOL, OR WILDCAT Paduca Delaware
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-25-S, R-32-E
		12. COUNTY OR PARISH Lea
		13. STATE New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

The following work has been completed on subject well:

1. Pull production rods, pump and tubing.
2. Perforate 4-1/2" OD casing w/2 JSPI from 4740-4753'.
3. Ran 2-7/8" OD tubing w/packer and set at 4753'.
4. Spot 50 gal 15% NEA from 4740-4753'. Pulled tubing to 4700' and set packer. Acidize w/450 gal 15% NEA in 3 equal stages w/14 ball sealers between each stage.
5. Frac perforations w/20,000 gal gelled lease crude containing 1# 20-40 sd, 1/40# Adomite in 3 equal stages w/40# unbreads between stages.
6. Pull frac tubing. Swab, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE District Superintendent

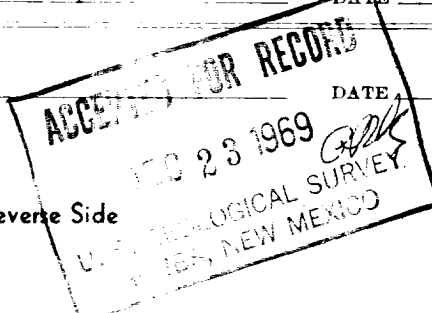
DATE December 22, 1969

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:



\*See Instructions on Reverse Side