

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Other Instructions on reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

LC-061936A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

83240

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Inc.	8. FARM OR LEASE NAME E. F. Ray (NCT-2)
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Unit Letter E, 1980' FNL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO. 30-025-08177	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T25S, R32E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3471' KB 10' AGL	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/31/89 MIRU PU. NU BOPE. By wireline bailer, cap CIBP at 4650' with 35' cement. Load hole with salt gel mud and circulate.

2/1/89 Run free point survey. Found free point at 1610'. Spot 100' cement plug from 3600'-3500'. Cut 4 1/2" casing at 1610'. Pulled csg. Spot 50 sx. cement plug across 4 1/2" casing stub.

[Tagged TOC @ 965']

2/2/89 Circulate 125 sx. cement from 434' to surface. ND BOPE. Cut off wellhead. Install dry hole marker. RD PU.

Change status to P&A effective 2/3/89.

RECEIVED
FEB 15 10 58 AM '89

18. I hereby certify that the foregoing is true and correct 397-3571

SIGNED

TITLE Hobbs Area Superintendent DATE 2/13/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Approval is contingent upon the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side