

NAME OF WELL	
DATE	
TIME	
LOCATION	
DEPT.	
OPERATOR	
TRANSPORTER	
DATE OF COMPLETION	
DATE OF RECOMPLETION	
DATE OF CLOSURE	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form is to be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

TEXACO Inc. (P. O. Box 352) Midland, Texas April 14, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. Cotton Draw Unit, Well No. 29, in SW 1/4 NW 1/4,
(Company or Operator) (Lease)

Sec. 10, T. 25-S, R. 32-E, NMPM, Undesignated Pool

Loc. Country Date Spudded March 23, 1961 Date Drilling Completed March 31, 1961

Please indicate location:

D	C	B	A
E	F	G	H
I	J	K	L
M	N	O	P

Elevation 5767 (D) Total Depth 1850' PSTD 4619'

Top Oil/Gas Pay 1734' Name of Prod. Form. Delaware Sand

PRODUCING INTERVAL -

Perforations 1734' to 1745'

Open Hole None Depth Casing Shoe 4619' Depth Tubing 4700'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 36 bbls. oil, 107 bbls. water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
7-5/8	321	250
4-1/2	4830	200
2-3/8	4692	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 300 lbs. HCl

Casing 2" Tubing 2" to first new Press. 2" Press. 2" oil run to tanks April 1, 1961

Oil Transporter - New Mexico Petroleum Company

Gas Transporter TEXACO

Remarks: Perforate 4-1/2" OD casing with 2 jet shots per inch 1734' to 1745'. Acidize with 500 gals 15% LST HCl. Re-acidize with 1000 gals 15% LST HCl. Acidize with 500 gals gel acid, 500 lbs crushed Naphthalene and 1000 gals 15% LST HCl. Then run 4000 gals refined oil and 6000 lbs sand.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, TEXACO Inc.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Assistant District Superintendent

Send Communications regarding well to:

J. G. Blovin, Jr.

Name

P. O. Box 352 - Midland, Texas