Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RUBEALLOELAND MANAGEMENT

N.M. Oil Cons. Division
FORM APPROVED
Dr. Budget Bureau No. 1004-0135
Expires: March 31, 1993
Hobbs NM 88240 ase Designation and Serial No.

BUREAU OF	Hobbs, NM 88	Pase Designation and Serial No. NM-L-C061936
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals  SUBMIT IN TRIPLICATE		6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation
Name of Operator     Devon Energy Production Company,L.P.		EF Ray "B" NTC 1 # 3  9. API Well No.
3. Address and Telephone No.		30-025-08178
20 North Broadway, Suite 1500, Oklahoma City, Oklahoma 73102 (405) 235-3611		10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL & 1980' FWL. Unit C, Section 10, Township 25S, Range 32E, Lea County New Mexico		Paduca ( Delaware )  11. County or Parish, State
		Lea,New Mexico
12. CHECK APPROPRIATE BOX(s	) TO INDICATE NATURE OF NOTICE, REPORT, O	R OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment  Recompletion	☐ Change of Plans ☐ New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
<b>—</b>	Casing Repair	☐ Water Shut-Off
Final Abandonment Notice	☐ Altering Casing ☐ Other	☐ Conversion to Injection☐ Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
Describe Proposed or Completed Operations (Clearly statistically drilled, give subsurface locations and meas 2/5/01 Circulate well with mud laiden fluid.	tate all pertinet details, and give pertinent dates, including estimated date sured and true vertical depths for all markders and zones pertinent to this v	of starting any proposed work. If well is work.)*
Plug # 1 2/5/01 Set 4 1/2 CIBP @ 4720'		
2/5/01 Circulate well with mud laiden fluid		
Plug # 2 2/5/01 Spot 10 sks of C cement @	4720'	
Plug # 3 2/6/01 Spot 25 sks of cement @ 27	26'. WOC & Tag @ 2329'	
Plug # 4 2/6/01 Spot 25 sks of C cement @	1125'. WOC & Tag @ 750'	
Plug # 5 2/7/01 Found hole in casing @ 650	Circulate 160 sks of C cement down 4 1/2 up annulus to	
2/10/01 Cut off wellhead & anchors 3' BGL. I	nstall dry hole marker. Appro <b>ved</b> as to plugg Liability under bond surface restoration is	ring of the work to the service is retained until services on pleteds.
14. I hereby certify that the foregoing is true and correct Signed Candace R. Uraham	Candace R. Graham Title Engineering Technician	Date March 14, 2001
(This space for Federal or State office use) ES BABY	<b>\K</b>	Date 3/26/01
Conditions of approval, if any:		

GWW

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