

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FWL, Unit C, Section 10-T25S-R32E, Lea Cnty, NM

5. Lease Designation and Serial No.

NM-LC061936

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E.F. Ray "B" NTC-1 #3

9. API Well No.

30-025-08178

10. Field and Pool, or Exploratory Area

Paduca (Delaware)

11. County or Parish, State

Lea County, New Mexico

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Devon Energy plans to permanently plug and abandon the E.F. Ray "B" NCT-1 #3 in October, 2000. Attached please find the following.

1. Procedure to Permanently Plug and Abandon well
2. Current well bore schematic
3. Proposed schematic of P&A'd well bore

RECEIVED FOR
GOVERNMENT APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Candace R. Graham

Title Engineering Technician

Date August 29, 2000

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA

Title PETROLEUM ENGINEER

Date SEP 05 2000

Conditions of approval, if any:

DEVON ENERGY CORPORATION
Interoffice Correspondence

TO: Rick White

FROM: W. M. Frank

RE: Procedure to Permanently Plug & Abandon Well
E.F. Ray "B" NTC-1 #3
660' FNL & 1980' FWL
Section 10-T25S-R32E
Lea County, New Mexico

Well Data: Elevation - 3467' GL 3476' KB.

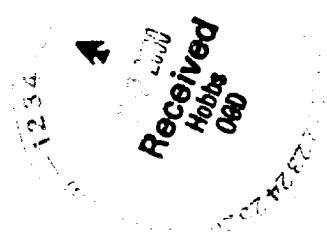
TD - 4815'

Casing - 7 5/8" 24# @ 313' Cemented to Surf
- 4 1/2" 9.5# @ 4804' Cmt w/200 sx

Note: Location may have H2S present. All personnel on location must have H2S certification. Conduct H2S safety meetings at each stage of procedure where gas may reach surface. Make sure that all personnel are aware of safety procedures.

Procedure

1. MIRU DDP. Unseat pump and POOH laying down rod string.
2. ND wellhead and NU BOPE. Check to see in tubing has Anchor Catcher. If so then, release and POOH, if not then POOH with tubing visually inspecting and strapping string on trip out. If bad joints are detected the lay them down. Haul in enough make up pipe to get back to PBTD. Lay down TAC and SN.
3. TIH PU tubing to CIBP @ 4,720'. Set CIBP.
4. Circulate hole w/9.5 ppg plug mud. Spot 5 sxs Class "C" cement on top of CIBP. Slowly POOH laying down 5 joints. Continue POOH laying down tubing to 2,720'.
5. Spot 25 sxs Class "C" balanced plug with EOT at 2,720'. ~~TAG~~
6. POOH laying down tubing to 1,125' (top of salt). Spot 25 sxs Class "C" balanced plug. ~~TAG~~
7. POOH laying down tubing.

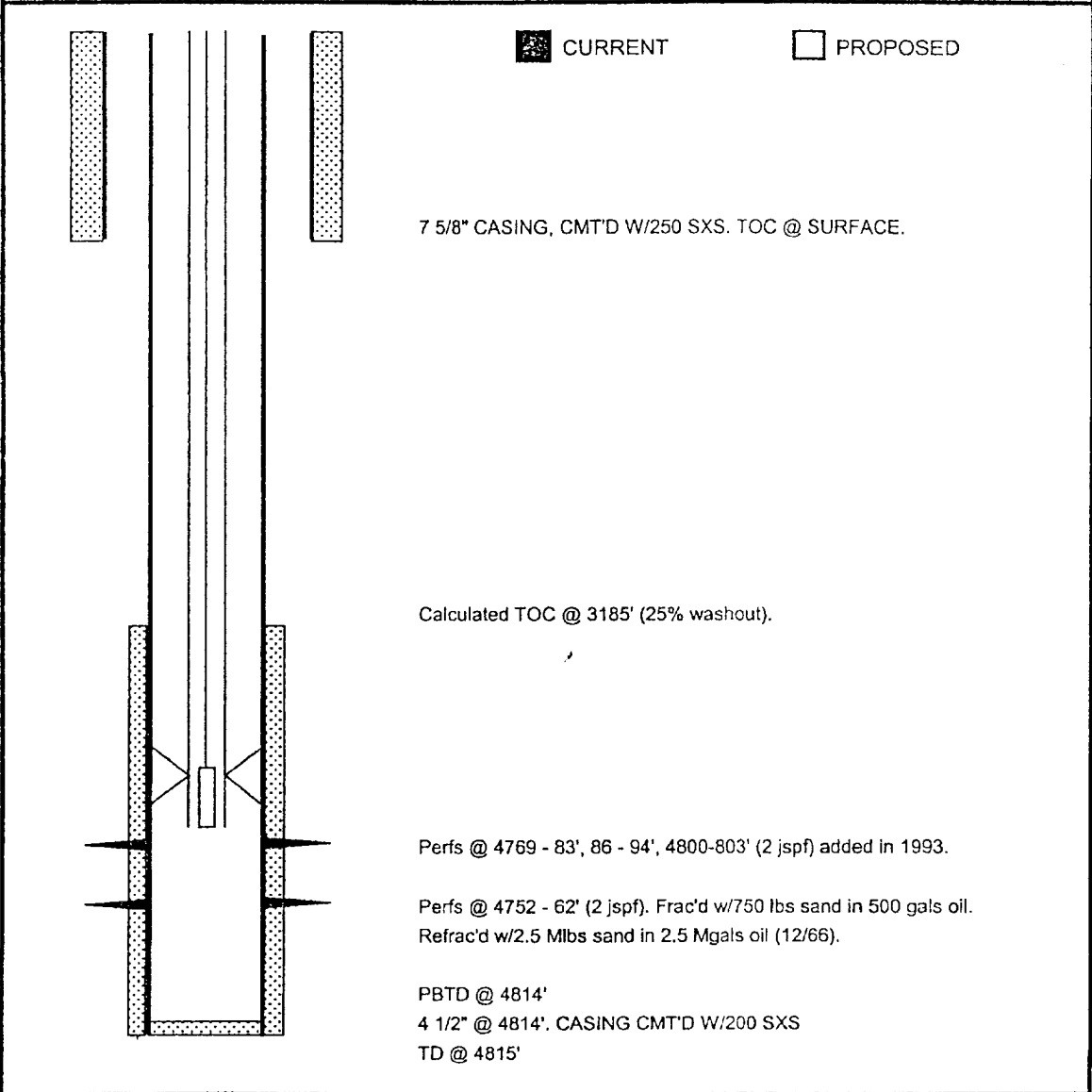


LC061936
E.F. Ray "B" NTC-1 #3
Lea County, New Mexico
Procedure to Permanently P&A
August 2, 2000
Page Two

8. MIRU electric line unit with packoff lubricator. TIH and perforate casing @ 366'. RDMO electric line unit.
9. MIRU cement pump truck. With 4 ½" x 7 5/8" casing valve open, break circulation using plug mud. Once circulation is obtained circulate hole with "C" cement, approx. 110 sxs.
10. Cut wellhead off 3' below ground level. Weld plate over casing stub and install dry hole marker. RDMO plugging equipment. Clean and reclaim location as necessary to comply with BLM requirements.

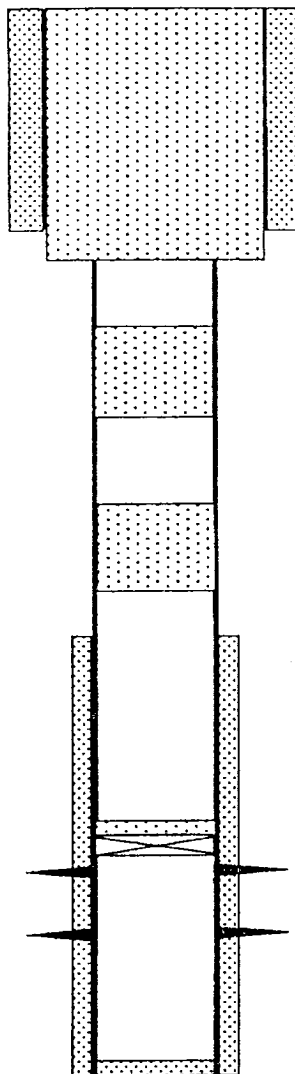
DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: E.F. Ray "B" NCT-1 #3			FIELD: Paduca (Delaware)			
LOCATION: Section 10, T25S, R32E			COUNTY: Lea			STATE: NM
ELEVATION: GL=3467' - KB=3476'			SPUD DATE: 3/16/61		COMP DATE: 3/26/61	
API#: 30-025-08178		PREPARED BY: W. M. Frank			DATE: 7/24/00	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 316'	7 5/8"	24#	H-40	8rd	9 7/8"
CASING:	0' - 4804'	4 1/2"	9.5#	J-55	8rd	6 3/4"
CASING:						
TUBING:						
TUBING:						



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☐ CURRENT

☒ PROPOSED

358" "C" cement "Surface" plug inside and out from 366' to surface.

7 5/8" CASING, CMT'D W/250 SXS. TOC @ SURFACE.

361" "C" cement "Top of Salt" plug from 1,125' to 764'.

361" "C" cement "Half way" plug from 2,720' to 2,359'.

Calculated TOC @ 3185' (25% washout).

CIBP set @ 4,720' and capped with 5 sxs (72') "C" cement.

Perfs @ 4769 - 83', 86 - 94', 4800-803' (2 jsf) added in 1993.

Perfs @ 4752 - 62' (2 jsf). Frac'd w/750 lbs sand in 500 gals oil.
Refrac'd w/2.5 Mlbs sand in 2.5 Mgals oil (12/66).

PBTD @ 4814'

4 1/2" @ 4814'. CASING CMT'D W/200 SXS

TD @ 4815'