Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

[•	T	O TRANS	SPORT OIL	AND NA	TURAL GA	15	DI NI-			
perator					Well API No. 30-025-08178					
3-M Energy Corporation					30-025-08178					
Address P.O. Box 3986, S	an Ange	elo, Te	exas 769	02						
Reason(s) for Filing (Check proper box)				Oth	et (Please expla	sin)				
New Well	•	Change in Tra	. —							
Recompletion	Oil		y Gas							
Change in Operator	Casinghead		ndensate		1.4001	0.1	- 1037	70760		
f change of operator give name ond address of previous operator	Ryan O	il and	Gas, P.	O. Box	14821,	Odess	a, TX	79768		
I. DESCRIPTION OF WELL	ANDIEA	CF.								
Lease Name			ol Name, Includir	ng Formation			of Lease		ease No.	
E F Ray B NCT-1		3	Paduca	(Delaw	are)	State,	Federal or Fe	e LC06	1936	
Location					1000			7.7 L		
Unit LetterC	<u> : 660</u>	Fe	et From The $\frac{NO}{N}$	rth Lin	e and 1980	Fe	et From The	west	Line	
Section 10 Townsh	.NMPM, Lea			County						
Section 10 Townsh	_{ip} 25-S	Ka	nge 32-E	, 19	VIE IVI,					
III. DESIGNATION OF TRAI	NSPORTER	OF OIL	AND NATU	RAL GAS						
Name of Authorized Transporter of Oil	[-]	or Condensate	;	Address (Gi	e address to wi					
Texaco Trading and Transportation					P.O. Box 60628, Midland, TX 79711 Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casin	ighead Gas	X or	Dry Gas	Address (Gir	e address to wi	nich approved	copy of thus f	orm is io de se	:nt)	
	TSTM well produces oil or liquids, Unit Sec. Twp. Rge.				v connected?	When	?			
If well produces oil or liquids, give location of tanks.	Unit	- I	vp. Rge. 5S 32E	Is gas actually connected?		1				
f this production is commingled with that			<u> </u>	·	ber:					
IV. COMPLETION DATA								·		
		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		Pandu to P	<u> </u>	Total Depth	<u> </u>	1	P.B.T.D.	<u>.i</u>		
Date Spudded	Date Compi	l. Ready to Pr	DG.	Total Depth			\$.20. £ .20.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing			ation	Top Oil/Gas Pay			Tubing Depth			
Elevations (Dr., ICC), ICC, Sic.,										
Perforations							Depth Casin	ng Shoe		
							1			
	CEMENTING RECORD			SACKS CEMENT						
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SAUKS CLIMENT		
										
						- · · · · · · - · · · · · · · · · · · ·				
V. TEST DATA AND REQUE	ST FOR A	LLOWAB	LE					for 6.11 24 hor		
OIL WELL (Test must be after			load oil and must	be equal to o	r exceed top all lethod (Flow, p	owable for the	etc.)	JOP JULI 24 HOL	<u> </u>	
Date First New Oil Run To Tank Date of Test					iculou (7 10#, p		,			
Length of Test	Tubing Pres	ksire		Casing Pressure			Choke Size			
engin of residence							- NGE			
tual Prod. During Test Oil - Bbls.				Water - Bbls.			Gas- MCF			
							<u> </u>			
GAS WELL							10	Candina		
Actual Prod. Test - MCF/D	Length of	l'est		Bbls. Condensate/MMCF			Gravity of Condensate			
	200				Color Program (Shut.in)			Choke Size		
esting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)						
			I A NICE				1			
VI. OPERATOR CERTIFIC					OIL COI	NSERV	ATION	DIVISION	NC	
I hereby certify that the rules and reg Division have been complied with an	ulations of the d that the infor	mation given	above					- A 1 A 4A	·C	
is true and complete to the best of my knowledge and belief.					e Approve	ed		EC 1 () '9	<u> </u>	
3-M Energy Corpor	ration				te te		ଜନ୍ମ ଅନ୍ତମ୍ପର୍ଶ ବ	EEKTON		
by: 100m	<u> </u>			∥ By.	ORIGINAL	SIGNED B	JPBRVISO	}		
Signature Oran H. Berry	.][[# N) (1922 (1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.	y, m., . 10 3.			
Printed Name			itle	Title	9					
	915	/ 658-8								
Date		1 eleph	none No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.