

UNITED STATES  
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE  
(Other Instructions on  
reverse side)Form approved  
Budget Bureau No. 42-11424.

HOBBS OFFICE GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
See "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME NONE
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME E. F. Ray Federal "B"
3. ADDRESS OF OPERATOR P. O. Box 728 - Hobbs, New Mexico	9. WELL NO. 3
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Well located 660' from the North Line, and 1980' from the West Line of Section 10, T-25-S, R-32-E, Lea County, New Mexico.	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
11. PERMIT NO. Regular	11. SEC. T. R. M. OR BLM. AND SURVEY OR AREA Sec. 10, T-25-S, R-32-E
12. ELEVATIONS (Show whether DF, RT, CR, etc.) 3477' (D. F.)	12. COUNTY OR PARISH Lea
	13. STATE N. M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The following work has been completed on subject well:

1. Tab bottom with tubing, reverse circulate hole clean to a total depth of 4768' with water.
2. <sup>ed</sup> Frac well with 2500 gallons refined oil, and 2500 pounds sand, flush with 100 BBLs lease crude. Swab well, recover load oil, and Test.
3. On 24 Hour Potential Test ending 7:00 A. M. December 19, 1966, well Pumped 20 BBL Oil & 15 BBL Water, GOR - 100, GRAVITY - 41.5.

18. I hereby certify that the foregoing is true and correct.

SIGNED

*Don Gillett*  
Don GillettTITLE Assistant District  
Superintendent

DATE December 19, 1966

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

DEC 21 1966

\*See Instructions on Reverse Side

J. L. GORDON  
Acting District Engineer