

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

MOBBS NEW MEXICO 0001

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco E&P, Inc.

3. Address and Telephone No.

P. O. Box 730 - Hobbs, NM 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit L 1650' FSL, 660' FWL Sec. 10 T-25S R-32E

5. Lease Designation and Serial No.

LE-061936-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Cotton Draw Unit

8. Well Name and No.

Cotton Draw Unit #41

9. API Well No.

30-02508179

10. Field and Pool, or Exploratory Area

Paduca Delaware

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7/28/95 Notify BLM of intent to plug well.  
7/31/95 Tag TOC @ 4450', spot 25 sx cmt @ 4450'. Displace TOC to 4203'.  
7/31/95 Test 5 1/2" casing to 1000 psi.  
7/31/95 Perf. @ 1213', set packer @ 1050'. Sqz 85 sx cmt below. Shut in 700 psi. WOC Displace cmt to 1085'.  
8/1/95 Tag cmt at top at 1181'. Pumped 10 more sx plug on top. Displace cmt top to 1082'.  
8/1/95 Spot 25 sx cmt 775', cal TOC 528'.  
8/1/95 Perf. at 450'. Pumped 125 sx cmt to surface, down 5 1/2" up 8-5/8" to surface.  
8/1/95 ND BOP, cut wellhead off, install dry hole marker.

Approved as to plugging of the well bore  
liability under bond is hereby waived  
surface restoration is completed.

AUG 10 10 50 AM '95

RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Randy Gouard Title P&A Supervisor

Date 8/1/95

(This space for Federal or State office use)

Approved by (ORIG SEC) JOE G LARA  
Conditions of approval, if any

Title ATTORNEY GENERAL

Date 9/5/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side