

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM CONS. COMMISSION
FEB 1990
NEW MEXICO
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No. P.O. BOX 730, HOBBS, NM 88240 397-0426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter L : 1650 Feet From The SOUTH Line and 660 Feet From The
WEST Line Section 10 Township 25S Range 32E

5. Lease Designation and Serial No.
LC 005247

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and Number
COTTON DRAW UNIT
41

9. API Well No.
30 025 08179

10. Field and Pool, Exploratory Area
PADUCA DELAWARE

11. County or Parish, State
LEA, NEW MEXICO

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: EXTEND TA STATUS
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Texaco Exploration and Production Inc. respectfully submits it's plans concerning notice 0162 (067A).

Texaco requests an extended TA status for the above well. The following procedure to test casing and plug integrity will be performed and a subsequent 3160-5 will be submitted requesting official TA status.

1. Notify BLM 24 hours in advance of work.
2. Test casing and plug with 500 psi for 30 min.
3. Classify well to TA status. TEPI will submit pressure chart and subsequent report requesting Temporarily Abandonment Status on this well.

OCT 31 1 13 PM '94
RECEIVED
BLM

14. I hereby certify that the foregoing is true and correct

SIGNATURE Darrell J. Carriger TITLE Engineering Assistant DATE 10/27/94

TYPE OR PRINT NAME Darrell J. Carriger

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) JOE G. LARA TITLE PETROLEUM ENGINEER DATE 11/30/94

CONDITIONS OF APPROVAL, IF ANY: See attached. Test to be performed within 90 days.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.