

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions
reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC-061936

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME Cotton Draw Unit
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P.O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 41
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also Space 17 below.) At surface Well located 1650' from the South line and 660' from the West line of Section 10, T-25-S, R-32-E, Unit Letter L, Lea County, New Mexico.	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT No. Regular	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3420' (DF)
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 10, T-25-S, R-32-E
	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following work has been completed on subject well:

1. Pull rods and tubing.
2. Perforate 5-1/2" casing w/2 JSPF from 4707' to 4721'.
3. Run 2-7/8" tubing w/packer to 4720' and spot 50 gal 15% acid over new perforations.
4. Pull tubing to 4650' and set packer @4625'.
5. Acidize w/500 gal 15% acid.
6. Frac w/15,000 gal gelled lease crude w/1# 20-40 sand per gal, 25#/1000 gal Mark II Adomite and 40#/1000 gal gelling agent in 3 equal stages. Follow each stage w/30# unibeads.
7. Pull 2-7/8" tubing, run 2-3/8" tubing, swab, run rods, test and return to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District

TITLE Superintendent

DATE May 6, 1970

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO