

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 062300
LEASE OR PERMIT TO PROSPECT _____

RECEIVED
SEP 19 1960

5240
-00

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. L. Coffey

Date September 19, 1960

Title District Production Smt.

The summary on this page is for the condition of the well at above date.

Commenced drilling August 26, 1960 Finished drilling September 13, 1960

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4643 to 4695 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	353	300	Pap & Plug	Fresh water	
4 1/2	4804	150	Pap & Plug	10.4	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	353	300	Pop & Plug	Fresh water	
4 1/2	4804	150	Pop & Plug	10.4	

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 4805 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19----- Put to producing -----, 19-----

The production for the first 24 hours was 171.32 barrels of fluid of which 99.4% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	764	764	Undiff. Sand, Sh, Li.
764	1145	381	T/Rustler 764 - Anhyd, Salt.
1145	4366	3221	T/Salt 1145 - Salt, Anhyd.
4366	4592	226	B/Salt 4366 - T/Delaware Li 4592, Li, Sd, Sh.
4592	4635	43	T/Delaware Snd 4635, Sd, Sh.
4635	4805 TD	170	Sand, Shale.

[OVER]

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