

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Injection

2. Name of Operator  
Texaco E&P, Inc.

3. Address and Telephone No.

P.O. Box 730; Hobbs, New Mexico 88240

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "G" Sec 15 T/S 25S R35E 32E  
1980' FNL & 1980' FEL

5. Lease Designation and Serial No.  
LC-062300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
Cotton Draw Unit

8. Well Name and No.  
Cotton Draw Unit #17

9. API Well No.  
30-025-08188

10. Field and Pool, or Exploratory Area  
Paduca Delaware

11. County or Parish, State  
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-25-95 Notify BLM of intent to move in  
8-26-95 Set 4 1/2" Cmt Ret @ 4650' Held 3000 PSI below Cap w/ 40 SX Cmt Cal Toc @ 4072'  
8-28-95 Perf @ 1206' Set Cmt Ret @ 1100' Sqz 85 SX Cmt below Shut in @ 600 PSI Cap Ret  
w/ 10 SX Cmt Cal Toc 956'  
8-28-95 Spot 25 SX Cmt 818' Cal Toc 457'  
8-28-95 Perf @ 450' CIRC 90 SX down 4 1/2" to surf on 4 1/2 x 7 5/8" Ann Tag next day 30'  
8-29-95 10 SX Cmt 30' to 0'  
8-29-95 Rig down, ND BOP, Cut well head off, cap, and install dry hole marker

SEP 13 11 07 AM '95  
RECEIVED

Approved as to plugging of the well down.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed J. CALDER Title P&A Supervisor

Date 8/29/95

(This space for Federal or State office use)

Orig. Signed by Shannon J. Shaw

PETROLEUM ENGINEER

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date 10/17/95

JCB

ep