

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cotton Draw Unit

8. FARM OR LEASE NAME

Cotton Draw Unit

9. WELL NO.

17

10. FIELD AND POOL, OR WILDCAT

Paduca Delaware

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREASec. 15, T-25-S, R-32-E  
(Unit Letter 'G')

12. COUNTY OR PARISH 13. STATE

Lea New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

TEXACO Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1980' FNL & 1980' FEL of Section 15, Township  
25-S, Range 32-E, Unit Letter 'G', Lea County, New  
Mexico.

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3445' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Addl. perforations in same zone ☒  
(NOTE: Report results of multiple completion or well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. Rig Up, pull tubing. Install BOP.
2. Set cement retainer @ 4662'.
3. Squeeze 4½" csg. perforations 4707'-4735' w/350 sx. Class 'C' cement w/5% Halad 22 (low fluid loss cement) & 3# Rock salt per sx. Follow w/50 sx Class 'C' w/2% KCL. WOC 18 hrs. Test.
4. Drill out to 4760'. Tested 4½" csg w/500# for 30 minutes. Tested OK.
5. Perforate 4½" csg. w/1-JSPF from 4703'-4713'.
6. Set RBP @ 4718' & spot 250 gals. 15% NE Acid across perforations 4703-4713'.
7. Acidize perforations 4703'-4713' w/1000 gal. 15% FE Acid. Flush w/18 bbl. fresh water.
8. Run injection tubing & packer.
9. Return to injection. Test injection rate @ 275 BWPD @ 1250#.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 8/31/76

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

SEP 5 1976

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side