

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYREMIT IN TRIPlicate  
(Other instruction on reverse side)Form approved.  
Budget Bureau No. 42 R1424.  
5. LEASE DENOMINATION AND SERIAL NO.

LC-062300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME None
2. NAME OF OPERATOR TEXACO Inc.	8. FARM OR LEASE NAME Cotton Draw Unit
3. ADDRESS OF OPERATOR P. O. Box 728, Hobbs, New Mexico 88240	9. WELL NO. 17
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Well is located 1980' from the North Line and 1980' from the East Line (Unit Letter G) of section 15, T-25-S, R-32-E, Lea County, New Mexico.	10. FIELD AND POOL, OR WILDCAT Paduca Delaware
14. PERMIT NO. Regular	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T-25-S, R-32-E (Unit Letter G)
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 3445' (D. F.)	12. COUNTY OR PARISH Lea
	13. STATE N.M.

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Convert to Injection

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

THE FOLLOWING WORK HAS BEEN COMPLETED ON SUBJECT WELL:

1. Pulled production rods and tubing.
2. Ran 4598' 2 3/8" od internally plastic coated tubing with packer and set @ 4598'.
3. Spotted 40 Bbls. inhibited water in casing annulus.
4. Water injection began September 6, 1968.

18. I hereby certify that the foregoing is true and correct

SIGNED

Assistant District  
Superintendent

TITLE

DATE Sept. 9, 1968

(This space for Federal or State office use)

APPROVED BY

TITLE

APPROVED

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1968

\*See Instructions on Reverse Side

J L GORDON  
ACTING DISTRICT ENGINEER